

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2023
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	101,185	--	--	175,694	-30,023	1,214	20,960	221,084	6,026	0	127,600
Hydrocarbon Gas Liquids	63,165	-1,303	2,112	4,742	-26,348	--	-12,904	7,242	13,502	34,529	39,441
Natural Gas Liquids	63,165	-1,303	95	4,199	-25,065	--	-12,866	7,242	13,502	33,213	39,096
Ethane	21,382	--	--	--	-10,508	--	313	--	4,277	6,284	6,508
Propane	22,972	--	4,352	2,866	-19,105	--	-8,278	--	210	19,154	14,748
Normal Butane	7,388	--	-3,898	999	-7,285	--	-5,021	2,156	206	-137	5,065
Isobutane	4,151	--	-359	330	673	--	420	3,422	3	950	2,449
Natural Gasoline	7,272	-1,303	--	4	11,159	--	-300	1,664	8,806	6,963	10,326
Refinery Olefins	--	--	2,017	543	-1,282	--	-38	--	--	1,316	345
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	2,011	335	-1,282	--	-27	--	--	1,091	345
Normal Butylene	--	--	6	208	--	--	-11	--	--	225	0
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	62,246	--	1,530	-29,233	-10,704	6,293	10,114	6,797	634	74,431
Hydrogen/Biofuels/Other Hydrocarbons	--	62,248	--	182	-36,131	-4,028	922	16,440	1,816	3,092	12,165
Hydrogen	--	--	--	--	--	2,418	--	2,418	--	0	--
Biofuels (including Fuel Ethanol)	--	62,248	--	182	-36,131	-6,474	918	13,998	1,816	3,092	12,151
Fuel Ethanol	--	56,592	--	--	-34,421	-6,474	578	13,411	1,708	0	10,575
Biofuels (excluding Fuel Ethanol) ⁶	--	5,656	--	182	-1,711	--	339	587	108	3,092	1,576
Other Hydrocarbons	--	--	--	--	--	28	4	24	--	0	14
Unfinished Oils	--	--	--	--	-1,722	--	-31	-4,060	4,827	-2,458	13,542
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	1,348	8,620	-6,676	5,402	-2,266	154	0	48,725
Reformulated	--	0	--	--	1,327	1,439	466	2,300	--	0	4,801
Conventional	--	-2	--	1,348	7,293	-8,115	4,936	-4,566	154	0	43,923
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	241	248,556	3,041	-4,002	13,150	5,853	--	1,120	254,014	61,075
Finished Motor Gasoline	--	246	134,009	--	50	13,150	175	--	369	146,912	3,437
Reformulated	--	--	19,047	--	--	-1,105	--	--	--	17,942	--
Conventional	--	246	114,962	--	50	14,255	175	--	369	128,970	3,437
Finished Aviation Gasoline	--	--	18	9	45	--	2	--	--	70	205
Kerosene-Type Jet Fuel	--	--	13,717	--	871	--	164	--	60	14,364	6,966
Kerosene	--	--	313	--	--	--	20	--	2	291	118
Distillate Fuel Oil	--	-5	67,877	652	1,349	--	2,054	--	101	67,718	30,910
15 ppm sulfur and under	--	-5	68,120	630	1,205	--	2,270	--	2	67,678	30,324
Greater than 15 ppm to 500 ppm sulfur	--	0	162	5	144	--	-130	--	26	415	267
Greater than 500 ppm sulfur	--	--	-405	17	--	--	-86	--	73	-375	319
Residual Fuel Oil	--	--	1,788	190	-1,745	--	-102	--	0	335	1,086
Less than 0.31 percent sulfur	--	--	137	--	-179	--	-37	--	NA	NA	182
0.31 to 1.00 percent sulfur	--	--	826	15	-472	--	19	--	NA	NA	263
Greater than 1.00 percent sulfur	--	--	825	175	-1,094	--	-84	--	NA	NA	641
Petrochemical Feedstocks	--	--	1,458	346	-132	--	-32	--	--	1,704	496
Naphtha for Petro. Feed. Use	--	--	708	193	-132	--	-20	--	--	789	373
Other Oils for Petro. Feed. Use	--	--	750	153	--	--	-12	--	--	915	123
Special Naphthas	--	--	-16	4	46	--	0	--	--	34	118
Lubricants	--	--	385	459	284	--	46	--	333	749	768
Waxes	--	--	78	27	--	--	1	--	79	25	48
Petroleum Coke	--	--	10,647	28	-2,344	--	911	--	65	7,355	3,530
Marketable	--	--	8,151	28	-2,344	--	911	--	65	4,859	3,530
Catalyst	--	--	2,496	--	--	--	--	--	--	2,496	--
Asphalt and Road Oil	--	--	9,437	1,326	-2,439	--	2,549	--	107	5,668	13,196
Still Gas	--	--	7,864	--	--	--	--	--	--	7,864	--
Miscellaneous Products	--	--	981	--	14	--	65	--	6	924	197
Total	164,350	61,184	250,668	185,007	-89,605	3,660	20,201	238,440	27,445	289,177	302,547

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic

Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA

analysis of data from the Surface Transportation Board and other information.